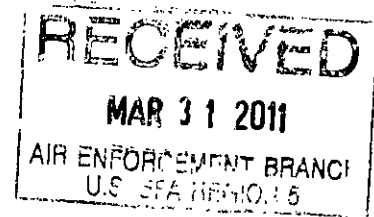




March 22, 2011



Administrator, United States Environmental Protection Agency
c/o Director, Air and Radiation Division
USEPA Region 5
77 W. Jackson Blvd., R-19J
Chicago, IL 60604

CERTIFIED MAIL
7009 3410 0000 9458 8372

Director, Ohio Environmental Protection Agency
c/o Southeast District Office
2195 Front Street
Logan, Ohio 43138

CERTIFIED MAIL
7009 3410 0000 9458 8389

To Whom It May Concern:

Annual Title V Compliance Certification for 2010

Attached is the Title V Compliance Certification for 2010 for the Portsmouth Gaseous Diffusion Plant. This certification covers the period from January 1, 2010 through December 31, 2010.

This report is submitted in accordance with the terms and conditions of the plant's Title V permit which became effective on August 21, 2003.

If you have any questions, please contact Robert Blythe at (740) 897-2758.

Sincerely,

Mark B. Keef
General Manager

MBK:RABlythe:mlw

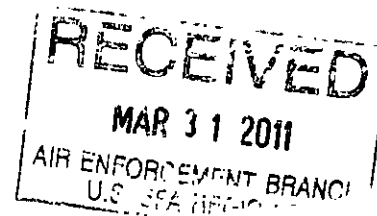
Attachment

cc: Jim Anzelmo
Greg Goslow
Carolyn Hamilton,
J. T. Howell, DOE-ORO
Angie Strickland
Steve Toelle, USEC-HQ

cc/att: Records Management/ESHR - RC
File - POEF-360-11-027

United States Enrichment Corporation
Portsmouth Gaseous Diffusion Plant, P.O. Box 628, Piketon, OH 45661
Telephone 740-897-2331 Fax 740-897-2909 www.usec.com

Title V Compliance Certification



A. Facility Name: United States Enrichment Corporation

B. Facility Address: PO Box 628, Piketon, OH 45661

C. Facility ID [10 digits]: 06-66-00-0000

D. Final Title V Permit Issuance Date [Multiple dates should be identified if the permit was modified or renewed during the reporting year]:

July 31, 2003	Eff. August 21, 2003		
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E. Reporting Period (usually the preceding calendar year): 2010 Total pages in this Certification: 2

F. Identification of intermittent compliance [add rows as necessary]:

*Identify the Emissions Unit and the Emission Limitation/Control Measure or the Permit Term No.	Method Used to Determine Compliance	Excursions/Deviations	
		Those Documented Within Excursion/Deviation Reports Submitted to OEPA District Office or Local Air Agency (Identify Date of Each Report)	Other (Explain the Nature, Duration, and Probable Cause of the Excursion/Deviation, As Well As Any Corrective Action Taken)
Emissions Unit B002, Part III, A.III.1 General Term and Condition I.A.6	COM digital readout, alarms, and manual review of opacity charts. COM alarms at 15% opacity. Both the operating boiler and the standby boiler lost COMs due to lightning strike. Boiler No. 3 was down for overhaul, so Boiler No. 2 had to be operated without operational COM until COM could be repaired. Certified smoke reader made visible emissions observations until COM became operational the next day.	Verbal notification of problem to Dan Canter (OEPA-SEDO) on May 12, 2010, and e-mail to Dan Canter on May 13, 2010. Opacity Report for the Second Quarter, 2010, POEF-360-10-076, dated July 26, 2010, and Title V Semiannual Report for the First Half of Calendar Year 2010, POEF -360-10-077, dated, July 26, 2010.	On May 12, 2010, a lightning strike destroyed the main chip in the opacity monitors for Boilers Nos. 1 and 2. The chip from Boiler No. 3 was placed in No. 2's opacity monitor on May 13 and the monitor was immediately recalibrated while the boiler was on line. Total monitor downtime was 1542 minutes (25.7 hours). Visible emissions observations were made during the outage; no excess emissions were observed.

*For IEUs, include the permit number or SIP-based applicable requirement rule reference

G. Any material information not established through the applicable permit terms and conditions that may indicate non-compliance [add rows as necessary]:

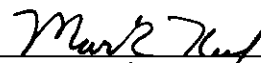
*Identify the Emissions Unit or briefly describe the requirement	Description of material information
N/A	N/A

*For IEUs, include the permit number or SIP-based applicable requirement rule reference

H. Certification of Compliance:

Except as indicated in Sections F and G above, all emissions units subject to one or more applicable requirements operated in continuous compliance with all federally enforceable permit terms and conditions throughout the calendar year identified in Section E above.

I, being the individual specified in OAC rule 3745-77-03(D), hereby affirm that every permit term and condition, including every permit term and condition or SIP-approved rule reference for each insignificant emissions unit that is based on an applicable requirement, has been reviewed with respect to intermittent or continuous compliance. I, being the individual specified in OAC rule 3745-77-03(D), hereby affirm that the facility identified in Sections A through C above was in continuous compliance with every permit term and condition during the reporting period, except as specified in Section F and Section G of this certification. I, being the individual specified in OAC rule 3745-77-03(D), hereby affirm that the statements made in this Title V Compliance Certification which I signed on this 24 day of MARCH, 2010 are true, accurate and complete, based on information and belief formed after reasonable inquiry.


 Authorized Signature

3/24/10
 Date

Mark B. Keef
 Name (Please Print or Type)

General Manager
 Title (Please Print or Type)

Note: A copy of this Title V Compliance Certification must be submitted (i.e., post marked) to both the Director of the Ohio Environmental Protection Agency c/o the appropriate Ohio EPA District Office or local air agency (see, <http://www.epa.state.oh.us/dapc/general/dolaa.html>) and the Administrator of the United States Environmental Protection Agency c/o Director, Air and Radiation Division, U.S. EPA Region 5, 77 W. Jackson Blvd., R-19J, Chicago, Illinois 60604. It is recommended that these compliance certifications be sent by certified mail to both parties.